RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form H-1
05/2004

APPLICATION TO INJECT FLUID INTO A RESERVOIR PRODUCTIVE OF OIL OR GAS

1. Operator name SCOUT ENERGY MANAGEMENT LLC (as shown on P-5, Organization Report) 2. Operator P-5 No. 760218

3. Operator Address 13800 MONFORT DRIVE - SUITE 100, DALLAS, TX 75240

4. County FISHER 5. RRC District No. 7B

6. Field Name CLAYTONVILLE (CANYON LIME) 7. Field No. 18799166

8. Lease Name CLAYTONVILLE/CANYON LIME/UNIT 9. Lease/Gas ID No. 07959

10. Check the Appropriate Boxes: New Project ☐ Amendment ☒

If amendment, Fluid Injection Project No. F- 0694

Reason for Amendment: Add wells ☐ Add or change types of fluids ☐ Change pressure ☒

Change volume ☐ Change interval ☒ Other (explain) _____

RESERVOIR DATA FOR A NEW PROJECT

11. Name of Formation CANYON LIME 12. Lithology LIMESTONE (e.g., dolomite, limestone, sand, etc.)

13. Type of Trap REEF STRUCTURE (anticline, fault trap, stratigraphic trap, etc.) 14. Type of Drive during Primary Production SOLUTION GAS & WATER DRIVE

15. Average Pay Thickness 155 16. Lse/Unit Acreage 3123 17. Current Bottom Hole Pressure (psig) 1894

18. Average Horizontal Permeability (mds) 10 19. Average Porosity (%) 5.05

INJECTION PROJECT DATA

20. No. of Injection Wells in this application 1

21. Type of Injection Project: Waterflood ☒ Pressure Maintenance ☐ Miscible Displacement ☐ Natural Gas Storage ☐

Steam ☐ Thermal Recovery ☐ Disposal ☐ Other _____

22. If disposal, are fluids from leases other than the lease identified in Item 9? Yes ☐ No ☐

23. Is this application for a Commercial Disposal Well ? Yes ☐ No ☒

24. If for commercial disposal, will non-hazardous oil and gas waste other than produced water be disposed? Yes ☐ No ☐

25. Type(s) of Injection Fluid:

Salt Water ☒ Brackish Water ☐ Fresh Water ☐ CO_2 ☐ N_2 ☐ Air ☐ H_2S ☐ LPG ☐ NORM ☐

Natural Gas ☐ Polymer ☐ Other (explain) _____

26. If water other than produced salt water will be injected, identify the source of each type of injection water by formation, or by aquifer and depths, or by name of surface water source:

CERTIFICATE

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that the data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Stephanie Seaton 07/08/2021
Signature Date

STEPHANIE SEATON
Name of Person (type or print)

REGULATORY ANALYST

Phone 972-427-7653 Fax

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JUL 13 2021

For Office Use Only	Register No.	Amount $

See Reverse Side for Required Attachments

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JUL 13 2021

05/2004

RAILROAD COMMISSION OF TEXAS -- OIL AND GAS DIVISION

Form H-1A

INJECTION WELL DATA (attach to Form H-1)

1. Operator Name (as shown on P-5) SCOUT ENERGY MANAGEMENT LLC	2. Operator P-5 No. 760218
3. Field Name CLAYTONVILLE (CANYON LIME)	4. Field No. 18799166
5. Current Lease Name CLAYTONVILLE/CANYON LIME/UNIT	6. Lease/Gas ID No. 07959

7. Lease is 12 miles in a SOUTHWEST direction from ROBY (center of nearest town).

8. Well No.	9. API No.	10. UIC No.	11. Total Depth	12. Date Drilled	13. Base of Usable Quality Water (ft)
224	42-151-00548	000006917	6203	07/05/2005	200

14. (a) Legal description of well location, including distance and direction from survey lines: 660 FWL & 1980 FSL; SEC. 210; BLK. 3; ABS. 1697 H & TC RR CO

(b) Latitude and Longitude of well location, if known (optional) Lat. 32.617430 Long. -100.541654

15. New Injection Well ☐ or Injection Well Amendment ☒ | Reason for Amendment: Pressure ☒ Volume ☐ Interval ☒ Fluid Type ☐

Other (explain) _____

Casing	Size	Setting Depth	Hole Size	Casing Weight	Cement Class	# Sacks of Cement	Top of Cement	Top Determined by
16. Surface	9 5/8	443	13 3/4	32.3		300	SURFACE	CIRCULATED
17. Intermediate								
18. Long string	5 1/2	5686	8 3/4	15.5		300	4380	CALCULATED
19. Liner	4	6203	5 1/2			165	3346	CALCULATED

20. Tubing size	21. Tubing depth	22. Injection tubing packer depth	23. Injection interval
2 7/8	5600	5600	5700 to 6068

24. Cement Squeeze Operations (List all)	Squeeze Interval (ft)	No. of Sacks	Top of Cement (ft)

25. Multiple Completion?	26. Downhole Water Separation?	NOTE: If the answer is "Yes" to Item 25 or 26, provide a Wellbore Sketch
Yes ☐ No ☒	Yes ☐ No ☒	

27. Fluid Type	28. Maximum daily injection volume for each fluid type (rate in bpd or mcf/d)	29. Estimated average daily injection volume for each fluid type (rate in bpd or mcf/d)
PRODUCED SALT WATER	6500 BPD	5200 BPD

30. Maximum Surface Injection Pressure: for Liquid 2850 psig for Gas _____ psig.

8. Well No.	9. API No.	10. UIC No.	11. Total Depth	12. Date Drilled	13. Base of Usable Quality Water (ft)

14. (a) Legal description of well location, including distance and direction from survey lines:

(b) Latitude and Longitude of well location, if known (optional) Lat. _____ Long. _____

15. New Injection Well ☐ or Injection Well Amendment ☐ | Reason for Amendment: Pressure ☐ Volume ☐ Interval ☐ Fluid Type ☐

Other (explain) _____

Casing	Size	Setting Depth	Hole Siz	Casing Weight	Cement Class	# Sacks of Cement	Top of Cement	Top Determined by
16. Surface								
17. Intermediate								
18. Long string								
19. Liner								

20. Tubing size	21. Tubing depth	22. Injection tubing packer depth	23. Injection interval
			_____ to _____

24. Cement Squeeze Operations (List all)	Squeeze Interval (ft)	No. of Sacks	Top of Cement (ft)

25. Multiple Completion?	26. Downhole Water Separation?	NOTE: If the answer is "Yes" to Item 25 or 26, provide a Wellbore Sketch
Yes ☐ No ☐	Yes ☐ No ☐	

27. Fluid Type	28. Maximum daily injection volume for each fluid type (rate in bpd or mcf/d)	29. Estimated average daily injection volume for each fluid type (rate in bpd or mcf/d)

30. Maximum Surface Injection Pressure: for Liquid _____ psig for Gas _____ psig.